ADOPTION NOTICE

The undersigned Jefferson Gas Transmission Company (Name of Utility) System

of Jackson, Kentucky hereby adopts, ratifies, and makes its own, in every respect as if the same had been originally filed and posted by it, all tariff and supplements containing rates, rules and regulations for furnishing Natural Gas (Nature of Service) service at Various Locations in the Commonwealth of Kentucky, filed with the Public Service Commission of Kentucky by Capitol Oil Company of Jackson, Kentucky

This notice is issued on the 22nd day of October, 19 96, in conformity with 807 KAR 5:001, Section 10 of the Regulations for the filing of Tariff of Public Utilities with the Public Service Commission of Kentucky.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

[©] OCT 2 3 1996

PURSUANT TO 807 KAR 5.011. SECTION 9 (1) BY: Goldan C. Hell FOR THE PUBLIC SERVICE COMMISSION

Mark 6 E

By, Mark G. Enderle, Treasurer

AUTHORIZED BY K.P.S.C. ORDER NO.

	P.S.C. Ky. No
	Cancels P.S.C. Ky. No
CAPIT	OL OIL COMPANY, INC.
JI	OF ACKSON, KENTUCKY
Rates. Rules and H	Regulations for Furnishing
	iral Gas
	АТ
WOLFE COUN	TY KENTUCKY
Filed with PUBLIC	C SERVICE COMMISSION OF
	XENTUCKY
October 21 01	
ISSUED October 31, 19.91	EFFECTIVE.Qctaber31,, 19.91
PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	ISSUED BY <u>Capitol Oil Company</u> , Inc. (Name of Utility)
NOV 30 1991	BY Bill Johnson
PURSUANT TO 807 KAR 5:011. SECTION 9 (1)	Agent
BY:	

	FOREntire Serv	ice Area
	PSC KY NO	
	49th Revised SHEET NO	1
;	CANCELLING PSC KY NO	
(NAME OF UTILITY)	48th Revised SHEET NO	1

Jefferson Gas, LLC

Applies to: All Customers

Rate, Monthly:

		Base Rate	Gas Cost	Rate per Unit (Mcf)
First	0 to 1 Mcf Minimum B		3.5807	7.4707
All Over	1 Mcf	2.2600	3.5807	5.8407

DATE OF ISSUE December 28, 2012 MONTH/DATE/YEAR	
DATE EFFECTIVE February 1, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
ISSUED BY SIGNATURE OF OFFICER	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NODATED	Bunt Kirtley EFFECTIVE
	2/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

orm for filing Rate Schedules	For <u>Wolfe County, Kentcuky</u> Community, Town or City
	P.S.C. NO
	SHEET NO.
CAPITOL OIL COMPANY, INC.	CANCELLING P.S.C. NO.
me of Issuing Corporation	SHEET NO.
CLASSIFICA	ATION OF SERVICE
	RATE PER UNIT
Direct sales service is provided industrial customers pursuant to	d to small commercial and o special gas sales agreements.
The base rate for service hereun MCF, and \$3.31 thereafter applic served under this rate schedule. subject to change each month in adjustment provision of the sale	cable to all customers . Such base rate shall be accordance with the price
In the event that Capitol Oil Co to the aforementioned base rate, notify the Commission by letter rate change.	, Capitol Oil Co., Inc., will
PUBLIC SERVICE CON OF KENTUCK EFFECTIVE	
NOV 3019	991
miggiant to 807	KAR 5:011.
SECTION 9	Liller
All some of	
EY:	SSION MANAGER
BY: SERVICE COMMIS ATE OF ISSUE October 31, 1991 SSUED BY Bill Johnson	DATE EFFECTIVE October 31, 199 TITLE Agent

FOR _	Entire Are	ea Served	
P.	S. C. No	2	
_0	<u>riginal</u> She	eet No	3
Car and	ncelling P. S. Adoption No	C. No otice No	<u>1</u> 1
	She	et No	3

Capitol Oil and Gas Company

RULES AND REGULATIONS

- 1. Meters will be read monthly between the 10th and 15th of each month (the second Tuesday of each month).
- 2. Bills will be mailed within ten (10) days of the date the meters are read. Said bills will state that they are to be paid within fifteen (15) days.
- 3. The principal place of business will be Pikeville, Kentucky.
- 4. All bills may be paid at Pikeville, Kentucky or mailed to P. O. Box 2728 Pikeville, Kentucky 41501.
- 5. Any customer not paying their bill will cause the company to cut off their gas. There will be a \$15 reconnection fee.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1987

PURSUANT TO 807 KAR 5:011. Seog

DATE OF ISSUE <u>April 7, 1987</u> DATE EFFECTIVE <u>January 1, 1987</u>

ISSUED BY Lan C John

President 1

Pikeville, Kentucky

ERC No. 2 Original Sheet No. 4

CAPITOL OIL AND GAS COMPANY

For Entire Area Served

BUDGET BILLING

The purpose of this optional plan is to permit any customer the opportunity to equalize payment of natural gas bills rendered during a year.

1. A customer shall request budget billing and begin payments thereunder on the bill rendered for August deliveries (September billing).

Upon request by the customer the company will calculate the budget amount based on past usage at current rates, inform and secure from the customer his acceptance of the budget amount.

2. No customer in arrears shall be eligible for the budget plan until all past due accounts are paid or otherwise satisfied.

3. The budget amount may be adjusted to reflect increased rates.

4. The budget balance and the actual bill will be shown on each billing.

5. A budget customer shall be a twelve (12) month customer.

6. The budget amount shall be the previous twelve (12) months divided by eleven

(11).

The billings in the months of July and August shall be "catch-up" billsBduringRVICE COMMISSION OF KENTUCKY which any balance or overpayment will be adjusted so that by the September billing the FECTIVE balance is zero.

PURSUANT TO 807 KAR 5:011

Date of Issue _____ April 7, 1987

Date Effective January 1, 1987

Issued By Mary & John

President Pikeville, Kentucky

 FOR _____Entire Area Served

 P. S. C. Ky. No. _____
 2

 Original
 Sheet No. _____

 Original
 Sheet No. ______

 Original
 Sheet No. ______

 Sheet No. ______
 5

Capitol Oil and Gas Company

RULES AND REGULATIONS

1. Service Pressure:

The company will endeavor to supply gas continuously and without interruption, and adopts a standard pressure at the outlet side of the meter of 6" of water column.

The Company cannot and does not guarantee either a sufficient supply or an adequate or uniform pressure of the gas supplied and shall not be liable for any damage or loss resulting from inadequate or interrupted supply or from any pressure variations when such conditions are not due to willful fault or neglect on its part.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1987

PURSUANT TO BOT KAR 5:011. BY: Jeoglegan

DATE OF ISSUE <u>April 7, 1987</u>

DATE EFFECTIVE January 1, 1987

ISSUED BY Day L Johns

President Pikevill

Pikeville, Kentucky

P.S.C. KY.	NO.
	SHEET NO.
CANCELLING	P.S.C. KY NO.
	SHEET NO.

Jefferson Gas Transmission Company

RULES AND REGULATIONS

PURCHASED GAS COST ADJUSTMENT CLAUSE

Determination of GCR

The Company shall file a <u>quarterly</u> report with the Commission which shall contain an updated Gas Cost Recovery Rate (GCR) and shall be filed at least thirty (30) days prior to the beginning of each <u>calendar quarter</u>. The GCR shall become effective for billing for service rendered on or after the first day of each <u>calendar</u> <u>quarter</u>.

The Gas Cost Recovery Rate is comprised of:

- 1. The expected gas cost component (EGC) on a dollar-per-Mcf basis, which represents the average expected cost of purchased gas.
- 2. The Actual Cost Adjustment (ACA), on a dollar-per-Mcf basis, compensates for over- or under-collection of gas cost resulting from differences between expected gas cost and the actual cost of gas. For purposes of determining the GCR, the ACA for the application period and for the <u>three (3) preceding calendar quarters</u>. This may also be used to compensate for any over or under recoveries remaining from previous actual and/or refund adjustments after a 12 month period.
- 3. The supplier refund adjustment (RA) on a dollar-per-Mcf basis, which reflects the refunds received from suppliers during the reporting period plus interest at a rate equal to one-half of one percent below the average 90-day commercial paper rate for the twelve-month period. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSU	IE			DATE EFFECTIVE	sSEPer 28, 2001 2001
	MONTH	DATE	YEAR		PURSUANT TO BOT RAN 5.011, YEAR
ISSUED BY		Enderle		Treasurer	SECTION 9(1) Lexington, Ky 40524-403
	NAME OI	? OFFICER		TITLE	SECRETARY OF THE COMMISSION

FOR _____Entire service area P.S.C. KY. NO.____

· _____

Jefferson Gas Transmission Company

CANCELLING P.S.C. KY NO.

SHEET NO.

SHEET NO.

<u>Billing</u>

The gas cost recovery rate to be applied to bills of customers shall equal the sum of the following components:

GCR = EGC + RA + ACA

The GCR will be added to or subtracted from the tariff rates prescribed by the Commission Order on the Company's latest general rate case and will be included in the tariff rates stated on each applicable rate sheet within this tariff.

Definitions

For the purposes of this tariff:

- "Average Expected Cost" is the cost of purchased gas a. which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased volumes for the most recently available twelve-month period, divided by the corresponding sales volume. In the event that line loss exceeds 5 percent, purchased volumes for the twelve-month period shall be calculated as: sales volumes divided by .95. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the <u>quarterly</u> Gas Cost Recovery Report.
- b. "GCR" means the <u>quarterly</u> updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment; i.e., GCR = EGC + RA + ACA.
- c. <u>"Calendar Quarters" means each of the four three-month</u> periods of (1) November, December, and January; (2) February, March, and April; (3) May, June, and July; (4) August, September, and October.

d. "Reporting Period" means the <u>three-month</u> accounting period that ended approximately sixty (60) dapped proservice commission the filing date of the updated gas cost recovery CARENTICE COMMISSION i.e., the <u>calendar quarters ended January 30</u>, ApriEFFEOTIVE July 31, and October 31 of each year.

DATE OF ISS	UE			DATE EFFECTIV	E SepSERb282001
	MONTH	DATE	YEAR		MONTEUANT TO BUT KAR 5.01 YEAR
ISSUED BY	Mark G.	Enderle		Treasurer	SECTION 9(1)40524-403
	NAME OF	OFFICER		TITLE	BY: STATE BUL SECRETARY OF THE COMMISSION

FOREntire service area
P.S.C. KY. NO
SHEET NO.
CANCELLING P.S.C. KY NO
SHEET NO.

RULES AND REGULATIONS

Interim Gas Cost Adjustment

NAME OF OFFICER

DATE OF ISSUE

ISSUED BY

Jefferson Gas Transmission Company

The Company may apply to the Public Service Commission for an interim PGA in addition to the quarterly GCA should any significant change in supplier rates occur.

		•	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
;		•	SEP 28 2001
	- 		PURSUANT TO 807 KAR 5.011. SECTION 9 (1)
	······		BY: SREPACIOUS SECRETARY OF THE COMMISSION
			DATE EFFECTIVE September 28, 2001
MONTH	DATE	YEAR	MONTH DAY YEAR
Mark (G. Enderle		Treasurer Lexington, KY 40524-403

TITLE

ADDRESS